SLOPE ELECTRIC COOPERATIVE, INC.
REGULAR MEETING OF THE BOARD OF DIRECTORS
September 24, 2026

1. **Notice of Meeting**

Notice of the regular meeting of the Board of Directors of Slope Electric Cooperative, Inc., dated September 18, 2026, was attached to Call to Order.

2. **Call to Order**

The meeting of the Slope Electric Cooperative, Inc. Board of Directors was called to order by President Angela Carlson on September 24, 2026, at 8:03 a.m. at the Cooperative's Headquarters in New England, North Dakota.

3. **Roll Call**

The meeting was held with all Directors present in person except Director Steven Wegner. Also present were Slope's Co-Managers/CEOs Jason Bentz and Travis Kupper, CFO Alex Craigmile, Operations Manager Andrew Sonsalla, Member Relations/Chief of Staff Brooke Waltner, Board Liaison and Executive Assistant Connie Hill, and Slope's Legal Counsel Jennifer Grosz. Operation Round Up Board President Lane Miller and Basin Electric's Bobby Nasset and Chad Reisenhauer attended portions of the meeting to make their scheduled presentations to the Board.

4. **Mission Statement**

The Board reviewed the Mission Statement at the commencement of the meeting.

5. **Invocation**

An invocation was given to open the meeting.

6. **Agenda Additions**

The following additions were made to the agenda: reminders will be discussed during new business.

7. **Approval of Agenda**

The agenda was approved as amended.

8. **Approval of Minutes**

Minutes of the August 27, 2026, Board Meeting were reviewed and discussed with it being noted that they have previously been approved by Secretary Cheryl Van Daele. The following corrections were noted: none.

ACTION ITEMS

9. **Voucher Review**

Board members were directed to complete their vouchers and submit them to the Treasurer to review and sign.

10. **Capital Credit Estate Retirements**

The Board was presented with proposed estate capital credit retirements for the month of August. Director Kevin Thompson moved and Director Ryan Jacobson seconded the following resolution:

RESOLVED to approve the August Capital Credit Estate Retirements as presented consisting of one account and a total of $1,135.04 in retirements.

This motion was unanimously carried.

11. **Special Equipment**

The Board was presented with special equipment capitalization in the form of regulators for consideration. Director Jacobson moved and Director Charlotte Meier seconded the following resolution:

RESOLVED to approve the Special Equipment Capitalization for nine transformers with a total capitalized cost of $55,869.00 as presented.

The motion was unanimously carried.

12. **Director Information for 2027 NDaREC**

The Board was presented with a director information form to complete that will then be used to prepare the 2027 NDaREC Director and Cooperative Contact Lists. Slope also uses this information to update its records.

13. **Drug and Alcohol Free Workplace Policy**

The Drug and Alcohol Free Workplace Policy is presented to the Board annually as a requirement of its safety program. Mr. Bentz reported that this Policy is brought to the Board annually to comply with its safety audit and to adhere to Federated's recommendations in this regard, and it will result in reduced premiums for doing so. Safety Coordinator Craig Turner has reviewed the Policy, and he has no recommended changes this year. Minor updates to the Policy are reflected in the tracked changes version. Thereafter, Director Van Daele offered, and Director Jacobson seconded the following resolution:

RESOLVED that Board Policy 04-02 Drug and Alcohol Free Workplace be and hereby is reviewed and approved as presented; and it was

FURTHER RESOLVED that the Board Secretary is authorized and directed to sign the same on behalf of the Cooperative.

The motion unanimously carried.

14. **Mid-West Annual Meeting Delegate**

The Mid-West Annual Meeting will be held December 8-10 in Denver. The Board was presented with a delegate form to complete. Discussion ensued. Thereafter, Director Van Daele offered, and Director Thompson seconded the following resolution:

RESOLVED that Kevin Thompson is appointed as Slope Electric Cooperative's voting delegate, and Cheryl Van Daele is selected as the alternate voting delegate for the Mid-West Annual Meeting.

The motion unanimously carried.

15. **Emergency Services Donations**

The Board was asked to make a decision regarding Emergency Services donations. Slope began making these donations in 2018. Mr. Fischer learned that Rhame no longer has an

emergency service vehicle because Bowman has been able to respond more quickly. Rhame, Marmarth, and Scranton are similarly situated. They have emergency responders but not ambulances. Ms. Waltner reported that she was contacted by the Rhame representative because they were in inactive status, but the response team is still responding and is working on a plan to move forward. Discussion ensued, and emergency services donations will be discussed as part of Slope's 2027 budget. Thereafter, Director Jacobson offered and Director Meier seconded the following resolution:

> RESOLVED that Slope has donated the sum of $1,500 to each of the 11 emergency response organizations within Slope's service territory and Management is authorized and directed to request matching funds from Basin Electric, with the matched amount will be prorated amongst the receiving organizations.

The motion unanimously carried.

16. **Rural Development Finance Corporation (RDFC)**

Ms. Waltner led a discussion of this agenda item, providing the Board with a copy of the 2026 grant guidelines for the Board to consider while reviewing the applications from the New England Golf Association and the Slope Farmers Fair Association. Discussion ensued. Director Van Daele offered and Director Thompson seconded the following resolution:

> RESOLVED, to approve the award of Slope Electric Cooperative's available $2,000 Rural Development Finance Corporations (RDFC) Grants, with it be allocated amongst the following recipients in the following amounts:
>
> $1,000 awarded to the New England Golf Association for the Cannonball Country Club, and
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> $1,000 awarded to the Slope Farmers Fair Association for infrastructure repairs.

Director Jacobson abstained from voting and the motion unanimously carried.

17. **Center Pages Minute Summary**

Ms. Carlson led a discussion about the Board's resolution adopted in February as it pertains to the member access to Board meeting minutes as well as summaries thereof. Information was requested as to whether the Minutes have been viewed on the website, and whether there has been a request for a summary of the minutes was to be made available to the members from members since they were removed from the Center Pages. One goal is to give the members a flavor the minutes in the Center Pages to encourage the membership to read the minutes that have been made available to them on Slope's website. Discussion ensued. Thereafter, Director Jacobson offered and Director Van Daele seconded the following resolutions:

WHEREAS, The following resolution was adopted by the Board at its Meeting held on February 26, 2026:

> RESOLVED to prepare the minutes in accordance with the most recent version of Robert's Rule of Order, to begin to post the approved Minutes on Slope's website beginning with

the June Board Meeting Minutes, and to remove the Minute summary from the Center Pages.

WHEREAS, upon additional analysis and consideration, the Board has determined that there is value in continuing to offer a summary of the Minutes in the Center Pages to Slope's members;

NOW IT IS THEREFORE RESOLVED, that the Board's resolution from February 26, 2026, is hereby modified as follows:

RESOLVED to prepare the minutes in accordance with the most recent version of Robert's Rules of Order, to begin to post the approved Minutes on Slope's website beginning with the June Board Meeting Minutes, and to authorize the preparation of a Minute summary to be published in the Center Pages and/or elsewhere as determined to be beneficial to the Cooperative's members which is to include the action items taken at the Board meeting. Such summary shall include the actions taken by the Board during the meeting.

The motion carried with Mr. Thompson voting against.

18. **Policies**

The Policy Committee continues its policy review, and presented the following policy adjustments to the Board for consideration:

a. **Board Policy 02-05 Functions of the Nominating and Resolutions Committee**

Mr. Thompson led a discussion of the rationale behind the changes the Policy Committee is proposing to this Policy. The Policy Committee reported that they consulted with Mr. Kupper regarding the Co-Managers' role in the existing version of the Policy and its related procedures, and Mr. Kupper noted that Slope is the only cooperative they serve which involves the Co-Managers. The Policy Committee also reviewed and considered the feedback and suggestions provided to them per the resolution approved by the Board at its August Board Meeting and thanked those that took the time to provide comment for doing so. Discussion ensued, focusing on proposed new II.B. Director Thompson offered and Director Fischer seconded the following resolution:

RESOLVED that Board Policy 02-05 Functions of the Nominating and Resolutions Committee be and hereby is approved as presented which includes the following updates:

To re-task duties assigned to the Manager to the Board Liaison throughout.
To add a new II.B.
To add a second sentence to II.C.
To add a second sentence to II.D.
To add a new II.E.

AND IT WAS FURTHER RESOLVED that the Board Secretary is authorized and directed to sign the same on behalf of the Cooperative.

The motion unanimously carried.

b. **Board Policy 02-08 (Combined 02-14 and 02-08)**

At last month's Board meeting, the Policy Committee was directed to combine Board Policies 02-08 and 02-14, and allowed for Board members an opportunity to provide suggested revisions to these policies. The Policy Committee presented their proposed policy prepared in accordance with this direction. Discussion ensued, with Mr. Thompson noting the Committee's rationale behind various changes contained therein. Director Thompson moved and Director Chip Fischer seconded the following resolution:

> RESOLVED that Board Policy 02-08 Election of Directors and Board Policy 02-14 Election Procedures be combined into Board Policy 02-08 Election Requirements and Procedures and hereby is approved as presented; and it was
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> FURTHER RESOLVED that Board Policy 02-14 Election Procedures is hereby canceled; and it was
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> FURTHER RESOLVED that the Board Secretary is authorized and directed to sign the same on behalf of the Cooperative.

The amended motion unanimously carried.

Mr. Thompson outlined a new idea and methodology to secure feedback and comments from the Board utilizing a shared document format through SharePoint. The next policies that the Policy Committee will be considering BP 502 Nepotism and BP 514 Sexual Harassment, and invited Director's comments and edits to these policies via SharePoint by October 1.

19. **Agenda Additions**

There were no additions.

STRATEGIC

20. **Co-General Managers' Report**

Mr. Bentz and Mr. Kupper expanded on various aspects of their written report, included with the agenda. Mr. Kupper updated the Board on WAPA's 2027 rates, noting that the 2027 rates appear to be firm, but WAPA is now anticipating lower than projected generation between 2027 to 2030, which may have an impact on future rates. WAPA's current drought adder will likely not be removed in the coming years.

Basin's Board approved its 2027 rate of $75 per megawatt hour at its September Board Meeting. This information has been provided to Mr. Craigmile to calculate its effects on the demand rate and Slope's 2027 budget. Basin continues to work on its LRS-Belfield 345 kV transmission line project and has scheduled open houses for various locations in Slope's service territory as it passes through Slope's service territory. Information packets are being mailed to affected members as well.

The Co-Managers next provided the Board with an update on the status of various data center inquiries made to Slope. One potential center reported that it continues to be interested in proceeding through the process set forth by Basin to serve such a load and still plans to apply, but the process is taking longer than the potential data center anticipated. One prospective load resubmitted its application earlier this week. Information was shared on public support for data center construction both nationally and by North Dakotans; national approval ranges between 11-27% while in North Dakota

approval is approximately 46%. Mr. Thompson reported that he attended the Bowman County Economic Development meeting earlier this month, and they would like to charter a bus to take various officials to tour a data center. Mr. Kupper reported that Slope does not take a position on data centers, and the decision about whether to allow them or not is for the relevant City and County commissions. However, if a City or County decides to allow for them, these groups should have the information and knowledge about how the megawatt hour tax Slope would have to pay on a load that it serves would benefit the affected area. Slope's goal is to be an informational resource to the decisionmakers so that they are fully equipped with the information needed to make an informed decision. Discussion ensued. The Co-Managers confirmed that the Large Load Statement available to the Board on Dashboard remains appropriate and the Board was encouraged to review it again and then reference it as needed. The timing of these loads coming from the planning stage to coming online is a long one because many of them require outside financing which securing can be a lengthy process. The Co-Managers reported that they have not had any interest in smaller data center loads that would not necessitate the use of the Basin large load rate.

The TIA Group met with the PSC earlier this month, with the purpose being to educate the Commissioners about what cooperatives have done across the State, including infrastructure development, reliability, and service availability to rural North Dakotans. It was a productive meeting, and plans are to continue to meet at least annually. Statewide has prepared an informational handout as a resource to assist in educating decision makers regarding what cooperatives have to offer.

The Co-Managers attended the CEO breakfast at the NRECA Region 6 meeting. Much of the information shared at this breakfast was shared at other sessions. One item discussed was the recent interest rate increase by the Federal Reserve, the goal being to reduce inflation. However, this has to be balanced against its effect on unemployment.

21. **Board Technology Needs**

Management provided the Board with a tutorial on SharePoint usage. Challenges between iPad formatting for programs versus utilizing computers or other tablets were discussed. Management asked each Board member to confirm that Word, Power Point, and Excel are loaded on their devices. If a password is requested, the password is their email login information. If IT is trying to push an app or take other actions on the Directors' devices, they will have him text or otherwise notify the Directors that it is legit. It was also noted that each Director must authorize the device's operating system's updates, as this cannot be done remotely.

22. **Operation Round Up Annual Meeting**

Slope Electric Trust, Inc. Board President Lane Miller attended this portion of the meeting via Teams to provide the Trust's Annual Report. Slope Electric Trust is known as Operation Round Up, and its goal is to serve those in need within Slope's service territory. Directors include William Gion, Lane Miller, Lynn Homelvig, and Renee Brown. The Board also includes a non-voting delegate from the Slope Electric Board. 2025's year at a glance reflects the following:

Participating members	1,424
Total contributions to the Trust	$15,999.90
Contributions collected from members	$7,999.95
Donations contributed by Slope Electric	$7,999.95
Grants awarded	$16,650

Number of grants awarded	21
Average member contribution	$0.47 per month

Funds distributed were as follows: 60% to individuals, 30% to community projects, and 10% to youth programs. Mr. Miller thanked the Cooperative for its support of the Trust's work. He left the meeting at this time.

A question was posed about whether it was possible to donate their capital credits to Operation Round Up. Counsel relayed that this was permitted, and further discussion ensued regarding this and other aspects of Operation Round Up which is operated through a separate charitable entity, Slope Electric Trust, Inc. Director Meier offered, and Thompson seconded the following resolution:

> RESOLVED, to perform a review of the governing documents of Slope Electric Trust, Inc., to promote the availability of Operation Round Up as a resource, and to explore the opportunities of allowing members to assign their capital credits to the Trust; and it was
>
> FURTHER RESOLVED, that this should be set as an agenda item in the first quarter of 2027.

Further discussion ensued regarding whether this discussion and action was more appropriate to be performed by the Board of Directors of the Trust. Thereafter, the motion resulted in a roll call vote:

> Anthony Larson: no
> Ryan Jacobson: no
> Angela Carlson: yes
> Kevin Thompson: yes
> Charlotte Meier: yes
> Cheryl Van Daele: yes
> Chip Fischer: yes

The motion carried.

23. **Laramie River-Belfield Project Presentation**

Mr. Bobby Nasset from Basin Electric gave a presentation to the Board regarding the Laramie River-Belfield Project. He provided some project background, noting that it has been a point of consideration for years but has not become a financially viable option until recently. Basin is undertaking this project because it sees value in owning and operating this transmission as it gives Basin's members more control and input into its construction, operation, and use. There is significant congestion moving energy north and south, and this project will greatly contribute to alleviating this congesting, which also contributed to making the project financially feasible. Current modeling reflects a benefit/cost ratio at 50:1 over 40 years.

The high-level benefits of this project include alleviating congestion, improving reliability, enhancing grid resilience, expanding load-serving capability by 300%, alleviating curtailments of Basin-owned facilities, and expanding communication support, system protection, and mobile radio systems in South Dakota.

The goal is to begin construction in 2030 and complete construction from LRS to the Rapid City Hub in 18 months and then complete the Rapid City Sub to Belfield construction in the subsequent 18 months.

More immediate next steps are to engage with the public through open houses and agency coordination.

DEPARTMENT REPORTS

24. CFO Report

Mr. Craigmile reviewed his August CFO report and related financial statements with the Board. Operating revenue exceeds budget by 4%. Cost of Service, power costs, and kilowatt hours sold are all tracking close to budget. Slope's operating margin is 177% over budget, and its total margin is 56% over budget. Slope's financial ratios were reviewed with the Board, and Slope's ratios are compliant both with RUS requirements and Board Policy. Mr. Craigmile also reported on the Cooperative's kilowatt hour sales by rate class, noting that large commercial is exceeding budget by 3%.

A suggestion was made to include the date that the revenue information provided is through, i.e. August 31, 2026, for the current financial report information. A question was posed about why the office expenses line item is under budget by 13%. Mr. Craigmile attributes this to cost savings, not unfilled positions.

Mr. Craigmile drew the Board's attention to Slide 20 regarding credit card fees. In 2025, Slope received $1,536,569.94 and paid $9,440.79, resulting in a fee rate of .61%.

Mr. Craigmile next drew the Board's attention to Line 14 of Slope's Income Statement, which is where Slope accrues its megawatt hour tax expense. The megawatt hour tax was previously discussed as being based upon megawatt hour sales. Slope then remits this tax to the State of North Dakota, who then disburses these funds to various political subdivisions within Slope's service territory.

An update was also provided on Slope's RUS loan application. He was able to connect with RUS's field agent, received the information needed, and is now working on the next steps needed to complete the application.

At July's Board meeting, the Co-Managers reported on director expenses being over what was budgeted. Management broke down what the most significant contributing factors to these expenses, and they include costs to attend conferences, director training, and monthly board meetings. A request was made to provide this information in written format at next month's Board meeting.

Larger projects the accounting team is working on include Slope's financial forecasts and budgeting.

25. Operations Report

Mr. Sonsalla expanded on the contents of his written report. Recently, crews have been focusing on new service installations and service changes. Mr. Sonsalla reported that Slope personnel took part in a T4 Event by preparing a pole demonstration for students to practice lineworker tasks. Slope personnel created the materials used for this presentation.

Slope utilized its Wildfire Mitigation Plan during red flag warning periods experienced over the past month by setting substation reclosers to non-reclose during these warning periods.

Mr. Sonsalla is working with IEA and WESCO to acquire materials needed for a 115 KV structure which requires maintenance and some parts replacement.

Work performed by IEA, MSC, 3C and West Dakota Diesel and Hydraulics for Slope were summarized. Recently, IEA assisted with scheduling substation maintenance testing and SCADA integration. The next steps in SCADA integration will be training on its use. 3C completed pole changeouts near the Cedar Butte/Mott Substations and will be moving on to perform pole changeouts near the Cedar Hills and Kid Creek substations.

A summary of the RESAP Audit findings was provided, which was very favorable and resulted in just one opportunity for improvement which was related to arc flashes.

Slope's Interruption Report and Service Reliability Monthly Report were included with Mr. Sonsalla's report as were the minutes of the most recently held Safety Meeting. Slope experienced a fair amount of lightening related outages and planned maintenance outages in the past month.

26. **Member Relations Report**

Ms. Waltner began her report by summarizing recent disconnects and their current status. Ms. Waltner provided the Board with additional information regarding the North Dakota Energy Education youth workforce development initiative T4. This program introduces students to workforce skills, needs, training, and networking opportunities with people working in the industry. Work on this opportunity was coordinated amongst the IEA member cooperatives. Slope received positive feedback on its participation at the event, and students reported to their teachers that they now wanted to be a line worker.

Ms. Waltner next shared that Slope successfully launched its Touchtone Energy Student of the Month program and received 17 nominations for the New England Public School student of the month. October's school district is Scranton, and Ms. Waltner has been in contact with the District regarding this opportunity.

A new project being developed is Real Reel, which will focus on interviewing staff and shadowing some of their work to publish these videos on social media and other outlets to drive interest in Cooperative careers and its operations as a whole. Other community presence activities taken by Slope personnel on behalf of the Cooperative were summarized.

The status of ongoing projects was discussed with the Board including developing web forms to allow members to begin the process of starting, stopping and transferring services online.

It was noted that annual meeting discussion will be tabled until next month's meeting.

Slope's Member Service and Communications activities over the past month were reviewed. The Chief of Staff Report was next presented to the Board, in which Ms. Waltner updated the Board on training provided, open positions and job postings, and projects in progress. Employee milestones for the month of September were provided.

Previews of the October Center Pages and October Newsletter were provided.

27. **Chief Information Officer Report**

The Board was referred to CIO Charlie Dunbar's written report. Mr. Dunbar's team is investigating options to make the sharing of resolutions and casting them more efficient. Management has also suggested that the Board submit any technology questions or issues to the email provided in Mr. Dunbar's report.

28. **Legal Counsel Report**

Attached to the agenda was the Legal Counsel Report prepared by Ms. Grosz for August 21, 2026, through September 16, 2026. Ms. Grosz expanded on her written report and invited questions from the Board. She asked the Board for direction as to whether they wished to have her billing information provided differently, and the Board had other requests for how this information is provided.

BOARD MEMBER REPORTS (past)

Due to time constraints, the Board was asked to review the materials provided for each of these meetings in lieu of a presentation on each item.

29. **Upper Missouri Board Meeting**

Upper Missouri's Board Meeting was held September 2nd meeting in Sidney with Mr. Larson attending. The settlement finalization process continues and is proceeding slowly. One reason for this is that the parties are awaiting a FERC decision.

30. **IEA Executive Committee Meeting**

Ms. Meier attended this meeting and reported on what transpired. They met on September 8th with the Co-Managers to relay the results of their evaluation. The majority of the evaluation resulted in positive feedback. Compensation considerations include balancing the salaries between the Co-Managers as well as cost of living adjustments.

31. **REPAC Golf & Presentation**

Mr. Jacobson and Ms. Carlson attended this golf outing and presentation, which was held on September 10th. State Senator Hogue presented to the group about what he anticipates being addressed in the next legislative session and the impact of term limits, amongst other topics.

32. **Basin Electric Board Meeting**

Basin's Board Meetings were held September 15-16 in Bismarck. Mr. Larson drew the Board's attention to the materials provided on Call to Order and invited questions. All presentations from these meetings are available on the Basin membership website. Mr. Larson included a number of Board presentations that he thought would be of value to the Slope Board and drew the Board's attention to the information provided on Basin's 2027 rate adjustment and its related 2027 annual operating and capital budgets.

Basin is experiencing a good year and will likely have a surplus. There has been significant discussion about how excess margins should be utilized, with some requesting a bill credit, and others requesting restoration of the 1/30th rotation retirement of capital credits or contributing it to a revenue deferral fund.

Mr. Larson next outlined various program opportunities available to Basin that may be of benefit to its membership and discussed how revenue retention could contribute to taking advantage of these opportunities.

Mr. Larson outlined the process Basin undergoes as part of its holistic rate review, and he also referred the Board to the presentation found on Call to Order in this regard. Various aspects of the accounting report were next discussed. It is anticipated that how the settlement with McKenzie was booked will be adjusted in the coming months, depending on what RUS authorizes.

DGC's financial forecast was provided, and Mr. Larson reviewed various assumptions used in the forecast. Slide 8 reflects the 45Q Carbon Capture and Sequestration Impact, and the data reflects that its benefits will significantly fall off in 2036, which will necessitate action by the Board due to the significance of the losses anticipated beginning in 2036.

Finally, Basin's Long Range Engineer Plan was provided. It contains a significant number of projects to ensure that system capacity and reliability meets the needs of its members.

33. **NRECA Region 6 Meeting**

NRECA's Region 6 meeting was held September 21-23 in Minneapolis with Ms. Carlson, Mr. Larson, and Mr. Thompson attending. Materials pertaining to power trends and navigating critical issues were provided. NRECA's PAC contribution awards were to Mr. Fischer and Mr. Thompson. Takeaways included to expect higher costs and higher borrowing prices over the next decade.

RESCO approved a Bylaw amendment to change the timing and location of its annual meeting.

The Co-Managers met with Vantage Point to learn more about the services they provide, which include cost of service studies and other services which could augment the services provided by IEA.

34. **RESCO Annual Meeting**

RESCO'S Annual Meeting was held in conjunction with the NRECA Region 6 Meeting on September 22nd.

35. **Other Meetings – if any**

No other meetings were discussed.

ADMINISTRATION/UPCOMING MEETINGS

36. **Calendar of Events**

The Board's attention was drawn to the Calendar of Events which lists all future events and meetings relevant to the Board.

NEW BUSINESS

There was no new business.

OLD BUSINESS

The Board was reminded to provide any budget suggestions, particularly with regard to Director expenses, to the Co-Managers by September 30th. Mr. Thompson suggested for member engagement to sponsor an aspect of the county fairs within Slope's territory which could be a better and more effective way to reach the members than the member appreciation event. It could utilize Slope's funds in a way that creates a bigger impact and exposure than the member appreciation events. Details of this idea were discussed. These expenses are separately tracked so that budgeting of these items can be provided for.

EXECUTIVE SESSION

37. **If requested**
No executive session was held.

ADJOURNMENT
There being no further business to come before the meeting, the meeting adjourned at 2:06 p.m. MT.

I, Cheryl Van Daele, do hereby certify that I am duly elected, qualified, and acting Secretary of Slope Electric Cooperative, Inc., and the keeper of the minutes of a regular meeting held in accordance with its Bylaws on the 24th day of September, 2026, at which a quorum was present and acting throughout.

IN WITNESS WHEREOF, I have subscribed my name as Secretary of the Cooperative on 10/29/2026, 2026.

Cheryl Van Daele
ID sBxDFm9AFN87qXqZbseWbr5P
Cheryl Van Daele, Secretary

eSignature Details

Signer ID:	**sBxDFm9AFN87qXqZbseWbr5P**
Signed by:	Cheryl Van Daele
Sent to email:	cheryl.vandaele@slopeelectric.coop
IP Address:	216.147.168.24
Signed at:	Oct 29 2026, 12:33 pm MDT